


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☒

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Lamb #14-13-3-2				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Patented			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Karl L. Lamb						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-823-6626				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') P.O. Box 332, Myton, UT 84052						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		1126 FSL 1330 FWL		SESW	13	3.0 S	2.0 W	U		
Top of Uppermost Producing Zone		1126 FSL 1330 FWL		SESW	13	3.0 S	2.0 W	U		
At Total Depth		1126 FSL 1330 FWL		SESW	13	3.0 S	2.0 W	U		
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1126			23. NUMBER OF ACRES IN DRILLING UNIT 40				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 0			26. PROPOSED DEPTH MD: 10200 TVD: 10200				
27. ELEVATION - GROUND LEVEL 5194			28. BOND NUMBER B001834			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	17.5	13.375	0 - 60	48.0	H-40 ST&C	0.0	Class G	41	1.17	15.8
SURF	12.25	9.625	0 - 1000	36.0	J-55 ST&C	0.0	Premium Lite High Strength	51	3.53	11.0
							Class G	154	1.17	15.8
I1	8.75	7	0 - 8475	26.0	P-110 LT&C	11.0	Premium Lite High Strength	317	3.53	11.0
							50/50 Poz	139	1.24	14.3
PROD	6	4.5	8175 - 10200	11.6	P-110 LT&C	11.0	50/50 Poz	161	1.24	14.3
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Don Hamilton				TITLE Permitting Agent				PHONE 435 719-2018		
SIGNATURE				DATE 06/20/2011				EMAIL starpoint@etv.net		
API NUMBER ASSIGNED 43013508490000				APPROVAL  Permit Manager						

RECEIVED: August 09, 2011

Newfield Production Company
Lamb #14-13-3-2
SE/SW Section 13, T3S, R2W
Duchesne County, UT

Drilling Program

1. Formation Tops

Uinta	surface
Green River	4,124'
Wasatch	8,625'
TD	10,200'

2. Depth to Oil, Gas, Water, or Minerals

Green River	8,125' - 8,625'	(Oil)
Wasatch	8,625' - TD	(Oil)

Fresh water may be encountered in the Uinta Formation, but would is not expected below about 500'.

3. Pressure Control

<u>Section</u>	<u>BOP Description</u>
Surface	12-1/4" diverter
Interm/Prod	The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.
	A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coupl	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor 13 3/8	0'	60'	48	H-40	STC	--	--	--	1,730	770	322,000
									--	--	--
Surface 9 5/8	0'	1,000'	36	J-55	STC	8.33	8.33	12	3,520	2,020	394,000
									6.27	6.35	10.94
Intermediate 7	0'	8,475'	26	P-110	LTC	9	9.5	15	9,960	6,210	693,000
									2.64	1.86	3.14
Production 4 1/2	8,175'	10,200'	11.6	P-110	LTC	10.5	11	--	10,690	7,560	279,000
									2.35	1.57	2.36

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Intermediate casing MASP = (reservoir pressure) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft ³	OH excess	Weight (ppg)	Yield (ft ³ /sk)
				sacks			
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	48	15%	15.8	1.17
				41			
Surface Lead	12 1/4	500'	Premium Lite II w/ 3% KCl + 10% bentonite	180	15%	11.0	3.53
				51			
Surface Tail	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	180	15%	15.8	1.17
				154			
Intermediate Lead	8 3/4	6,475'	Premium Lite II w/ 3% KCl + 10% bentonite	1119	15%	11.0	3.53
				317			
Intermediate Tail	8 3/4	1,000'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	173	15%	14.3	1.24
				139			
Production Tail	6	2,025'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	200	15%	14.3	1.24
				161			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the intermediate and production casing strings will be calculated from an open hole caliper log, plus 15% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval	Description
----------	-------------

Surface - 1,000'	An air and/or fresh water system will be utilized.
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1,000' - TD	<p>A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.</p> <p>Anticipated maximum mud weight is 11.0 ppg.</p>
-------------	--

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBDT to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.55 psi/ft gradient.

$$10,200' \times 0.55 \text{ psi/ft} = 5569 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

9. Other Aspects

This is planned as a vertical well.

CONFIDENTIAL

T3S, R2W, U.S.B.&M.**NEWFIELD EXPLORATION COMPANY**

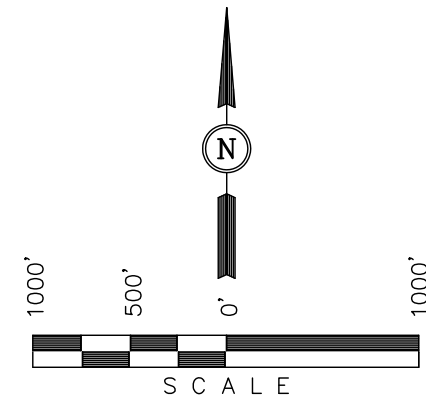
Well location, LAMB #14-13-3-2, located as shown in the SE 1/4 SW 1/4 of Section 13, T3S, R2W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHEAST CORNER OF SECTION 20, T3S, R2W, U.S.B.&M. TAKEN FROM THE MYTON, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5148 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 06-09-11

REVISED: 05-03-11

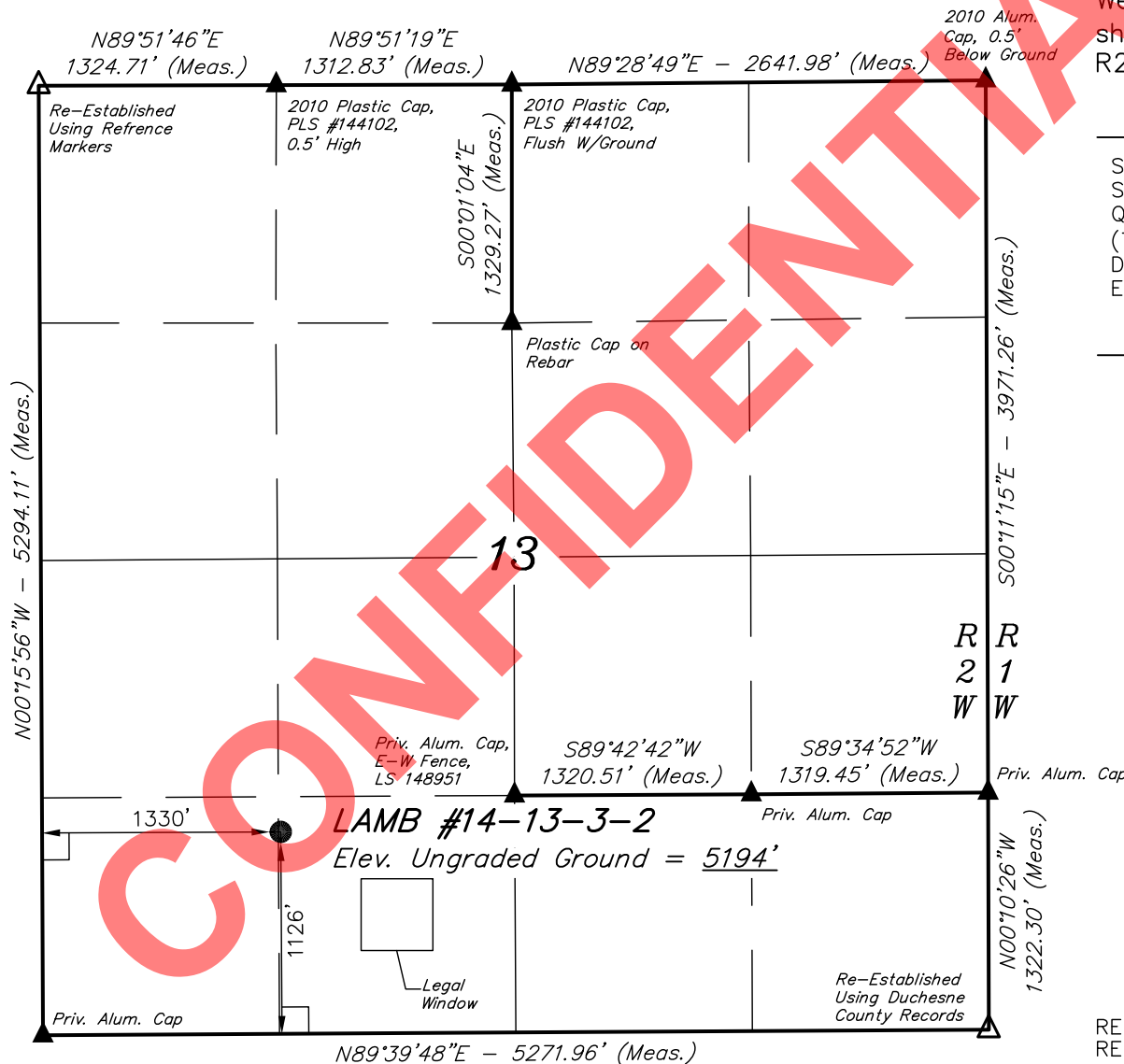
UINTAH ENGINEERING & LAND SURVEYING**85 SOUTH 200 EAST - VERNAL, UTAH 84078****(435) 789-1017**

SCALE 1" = 1000'	DATE SURVEYED: 01-05-11	DATE DRAWN: 01-19-11
PARTY G.S. T.H. C.H.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE NEWFIELD EXPLORATION COMPANY	

LEGEND:

- L = 90° SYMBOL
 ● = PROPOSED WELL HEAD.
 ▲ = SECTION CORNERS LOCATED.
 △ = SECTION CORNERS RE-ESTABLISHED.
 (Not Set on Ground.)

(NAD 83)
 LATITUDE = 40°13'05.16" (40.218100)
 LONGITUDE = 110°03'45.01" (110.062503)
 (NAD 27)
 LATITUDE = 40°13'05.31" (40.218142)
 LONGITUDE = 110°03'42.47" (110.061797)

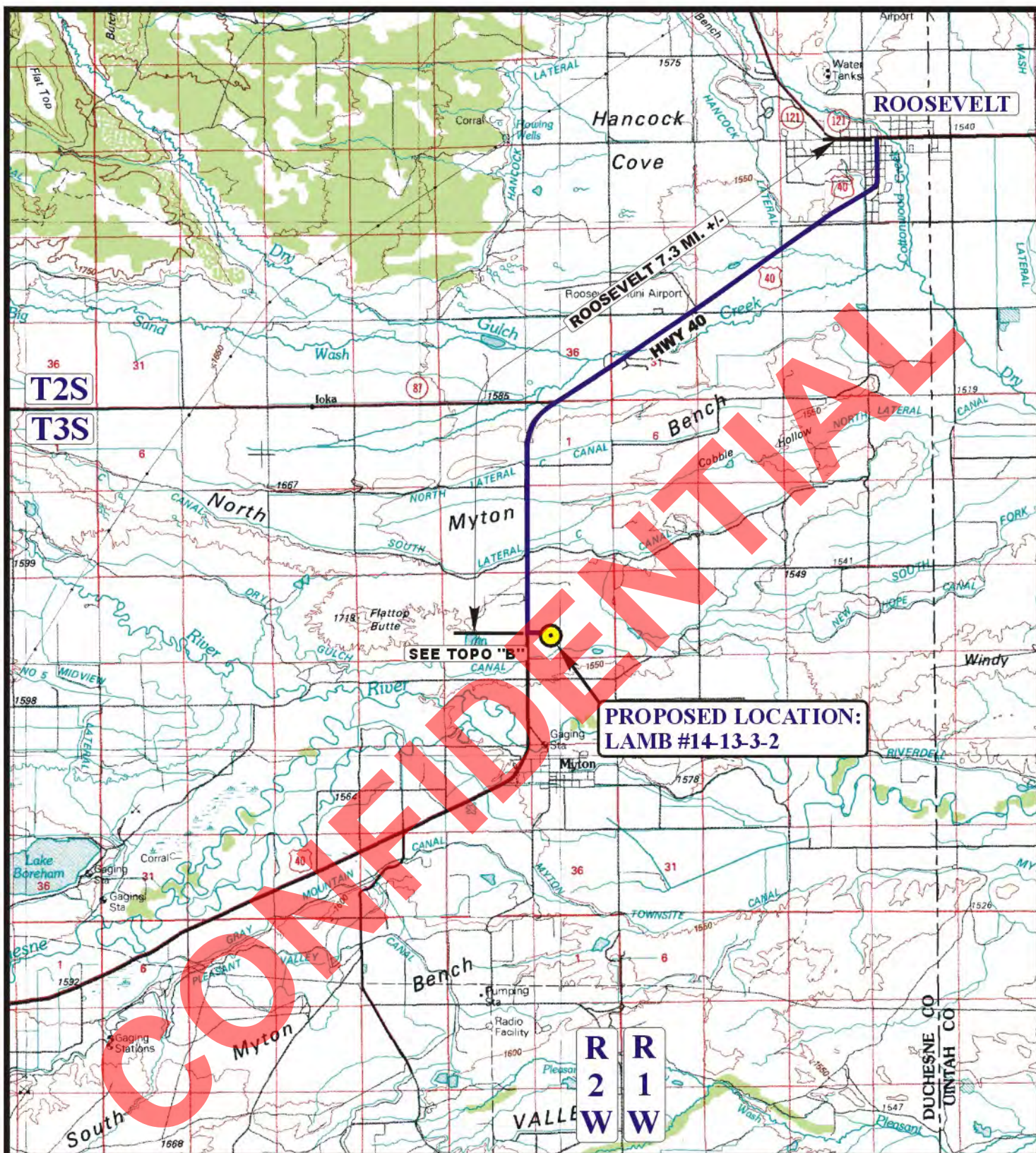
**RECEIVED: June 20, 2011**

NEWFIELD EXPLORATION COMPANY
LAMB #14-13-3-2
SECTION 13, T3S, R2W, U.S.B.&M.

PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION FROM ROOSEVELT, UTAH ALONG HIGHWAY 40 APPROXIMATELY 7.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 1,191' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM ROOSEVELT, UTAH TO THE PROPOSED LOCATION IS APPROXIMATELY 7.5 MILES.

CONFIDENTIAL



LEGEND:

 PROPOSED LOCATION

NEWFIELD EXPLORATION COMPANY

LAMB #14-13-3-2

SECTION 13, T3S, R2W, U.S.B.&M.

1126' FSL 1330' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

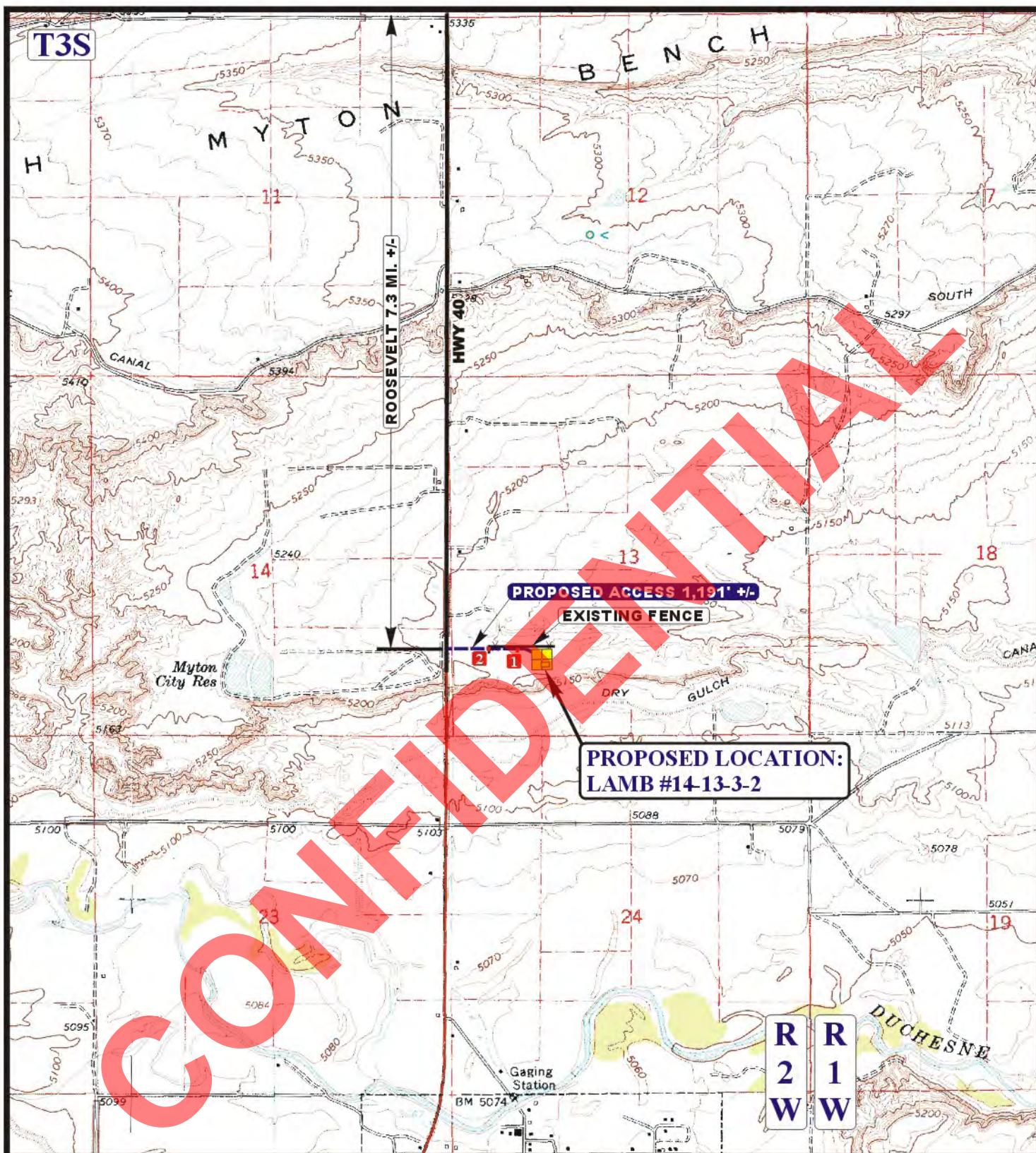


**TOPOGRAPHIC
MAP**

01 12 11
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: Z.L. REVISED: 05-04-11





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING FENCE
- 1 18" CMP REQUIRED 2 INSTALL CATTLE GUARD

NEWFIELD EXPLORATION COMPANY

LAMB #14-13-3-2
SECTION 13, T3S, R2W, U.S.B.&M.
1126' FSL 1330' FWL

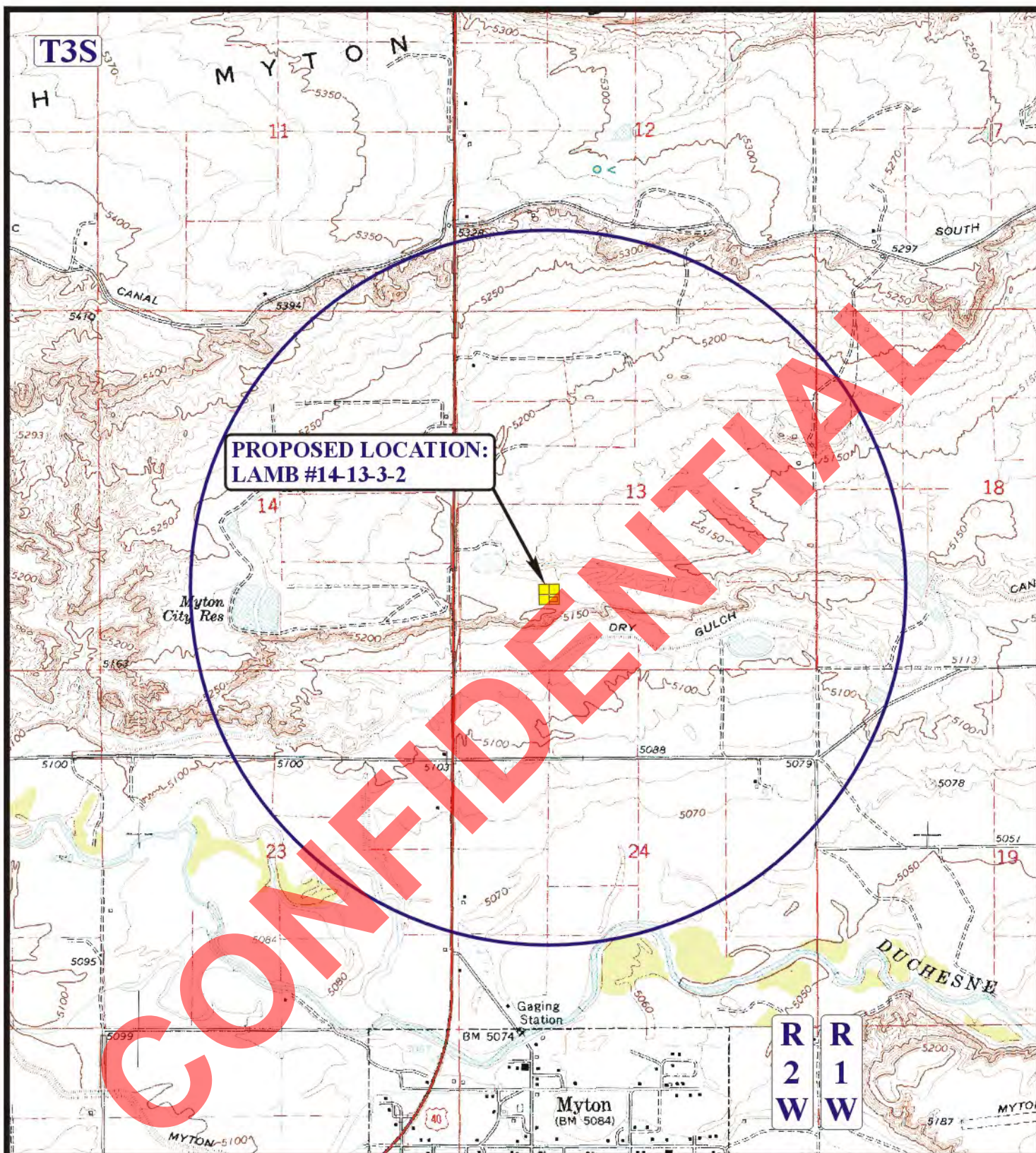


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TOPOGRAPHIC MAP
 SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 05-17-11

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



NEWFIELD EXPLORATION COMPANY

LAMB #14-13-3-2
SECTION 13, T3S, R2W, U.S.B.&M.
1126' FSL 1330' FWL



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TOPOGRAPHIC
MAP

01 12 11
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 05-17-11



MEMORANDUM OF SURFACE DAMAGE RELEASE

State of Utah)
)
 County of Duchesne)

For Ten Dollars (\$10.00) and other adequate consideration, **Karl L. Lamb, Successor Trustee of The Rex and LaRue Lamb Revocable Trust dated May 17, 1993 as restated and amended June 12, 1996**, whose address is P.O. Box 332, Myton, Utah 84052, hereafter referred to as "Surface Owner" has granted, a Surface Damage Release, to **Harvest (US) Holdings, Inc. of 1177 Enclave Parkway, Suite 300, Houston, Texas 77077**, hereafter referred to as "Harvest", dated this 21 day of October, 2010, for the purpose of drilling, and producing oil, gas, and other minerals, laying pipelines, building roads, tanks, power stations, telephone lines and other structures, and producing, saving, take care of, treating, transporting, and owning oil, gas, and other minerals, all on or from **Lamb 1-13-3-2 Well** on the following lands (the "Lands") in Duchesne County Utah: **Township 3 South-Range 2 West, USM, Section 13: Part of the South Half of the SW/4, Duchesne County**, see attached Plat for well location:

The Surface Damage Release is effective as long thereafter as oil, gas, or other minerals are produced from the Lands, or other lands pooled with the Lands, according to and by the terms and provisions of the Lease(s) covering said Lands. This Memorandum is placed of record for the purpose of giving notice of the Surface Damage Release.

This instrument may be executed in multiple counterparts with each counterpart being considered an original for all purposes herein and binding upon the party executing same whether or not this instrument is executed by all parties hereto, and the signature and acknowledgment pages of the various counterparts hereto may be combined into one instrument for the purposes of recording this instrument in the records of the County Recorder's office.

Executed this 21 day of October, 2010.

SURFACE OWNER:

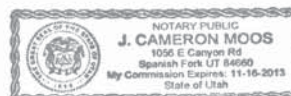
Karl L. Lamb
Karl L. Lamb, Successor Trustee
of The Rex and LaRue Lamb Revocable Trust dated May 17, 1993
as restated and amended June 12, 1996.

ACKNOWLEDGEMENT

STATE OF UTAH }
 }:SS
 COUNTY OF DUCHESNE }

BEFORE me, the undersigned, a Notary Public in and fore said County and State, on this 21st day of October, 2010, personally appeared **Karl L. Lamb, Successor Trustee of the Rex and LaRue Lamb Revocable Trust dated May 17, 1993 as restated and amended June 12, 1996**, known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that they executed the same as a free and voluntary act and deed, for the uses and purposes therein set forth. Given under my hand and seal the day and year last above written.

J. Cameron Moos
 Notary Public



ROAD RIGHT-OF-WAY AGREEMENT

STATE OF UTAH }
 }:SS
 COUNTY OF DUCHESNE }

FOR AND IN CONSIDERATION OF TEN & 00/100ths DOLLARS (\$10.00) and other good and valuable consideration, in hand paid to **Karl L. Lamb, Successor Trustee of The Rex and LaRue Lamb revocable Trust dated May 17, 1993 as restated and amended June 12, 1996**, whose address is P.O. Box 332, Myton, UT 84052,

("GRANTOR"), the receipt and sufficiency of which is hereby acknowledge, does hereby grant to **Harvest (US) Holdings, Inc. of 1177 Enclave Parkway, Suite 300, Houston, Texas 77077**, its successors or assigns, a right-of-way to construct, maintain and use a road for the purpose of drilling, operating and maintaining a well or wells for the production of the oil and/or gas, and for the transportation of oil, gas, produced water, or other substances therein, under, on, over and through the premises hereinafter described, and the Grantee is granted the right of ingress and egress, over and across said road and lands for any purpose necessary or incidental to the drilling, operating and maintaining a well or wells owned by Grantee.

The said right-of-way shall be located over and across the following described lands owned by the Grantor in Duchesne County, State of Utah, to-wit:

Township 3 South-Range 2 West, USM, Section 13: Part of the South Half SW/4, Duchesne County, see attached Plat(s) for the described right-of-way location:

To have and to hold said easements, rights, and right-of-way unto the said Grantee, its successors and assigns.

Grantor shall not place anything over or so close to any road, or other facility of Grantee as will be likely to interfere with Grantee's access thereto by use of equipment of means customarily employed in the maintenance of the road. Grantee to pay for all damage to growing crops, drainage tile and fences of Grantor arising out of the construction or repair of any of the roads, and facilities herein authorized to be maintained and operated by Grantee. This easement shall not exceed Sixty-Six (66') feet in width for construction and for the permanent easement. Disturbed ground not in the permanent road easement to be reseeded at recommended seeding rates per Surface Owner once cleanup is completed.

The foregoing sets out the entire agreement between Grantor and Grantee, and supersedes any prior oral or written agreements or negotiations not set out in writing herein or in the oil and gas lease covering the above described lands. No provisions of this agreement shall be modified, altered or waived except by written amendment executed by the parties or their representatives as set forth below.

For the same consideration, the undersigned agree to account to any party who may be entitled to any portion of the aforementioned sum, and to indemnify and hold harmless **Harvest (US) Holdings, Inc.**, its successors and assigns, from any claim by any other party for damages to the above described lands and the improvements and crops and other things situated thereon.

Grantor shall be held harmless from any claim or demand made on the grounds of damage to property or injury to or death of persons, arising out of Grantee's exercise of the rights herein granted.

This agreement shall terminate within six (6) months after cessation of use by Grantee, at which time Grantee agrees to restore the surface of said land as nearly as is reasonably practical to its original condition.

This agreement shall be binding upon the successors and assigns of the parties hereto and shall be deemed to be a covenant running with the lands described above.

IN WITNESS WHEREOF, the GRANTOR and GRANTEE herein named have hereunto set their hand and seal this 21 day of October, 2010.

Karl L. Lamb
Karl L. Lamb, Successor Trustee
of The Rex and LaRue Lamb Revocable Trust dated May 17, 1993
as restated and amended June 12, 1996.

ACKNOWLEDGEMENT

STATE OF UTAH }
 }:SS
 COUNTY OF DUCHENSE }

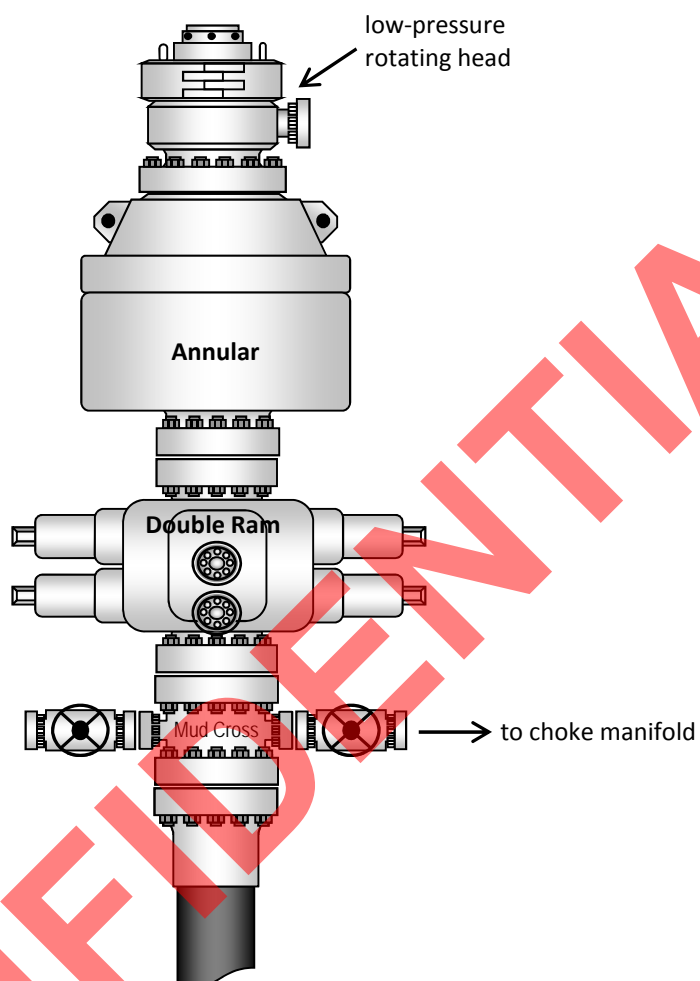
BEFORE me, the undersigned, a Notary Public in and fore said County and State, on this 21st day of October, 2010, personally appeared **Karl L. Lamb, Successor Trustee of the Rex and LaRue Lamb Revocable Trust dated May 17, 1993 as restated and amended June 12, 1996**, me known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that they executed the same as a free and voluntary act and deed, for the uses and purposes therein set forth. Given under my hand and seal the day and year last above written.



J. Cameron Moos

Notary Public

Typical 5M BOP stack configuration





June 24, 2011

State of Utah, Division of Oil, Gas & Mining
Attn: Diana Mason
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Exception Location
Lamb 14-13-3-2
T3S-R2W Section 13: SESW
1330' FWL 1126' FSL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to Well Spacing Order #131-51, Newfield Production Company hereby requests an exception location for the drilling of the captioned well. Order #131-51 requires a well to be located no closer than 1320' from the exterior boundary of the section.

The above referenced location is an exception location under Order #131-51, being 1126' North of the South line of Section 13-T3S-R2W. The proposed location has been selected at the request of the surface owner, and due to topographical complications.

Should you have any questions or concerns regarding the above, please feel encouraged to contact me via email at sgillespie@newfield.com or by phone at (303)383-4197. Your consideration in this matter is greatly appreciated.

Sincerely,

A handwritten signature in blue ink, appearing to read "Shane Gillespie".

Shane Gillespie
Landman
Newfield Production Company

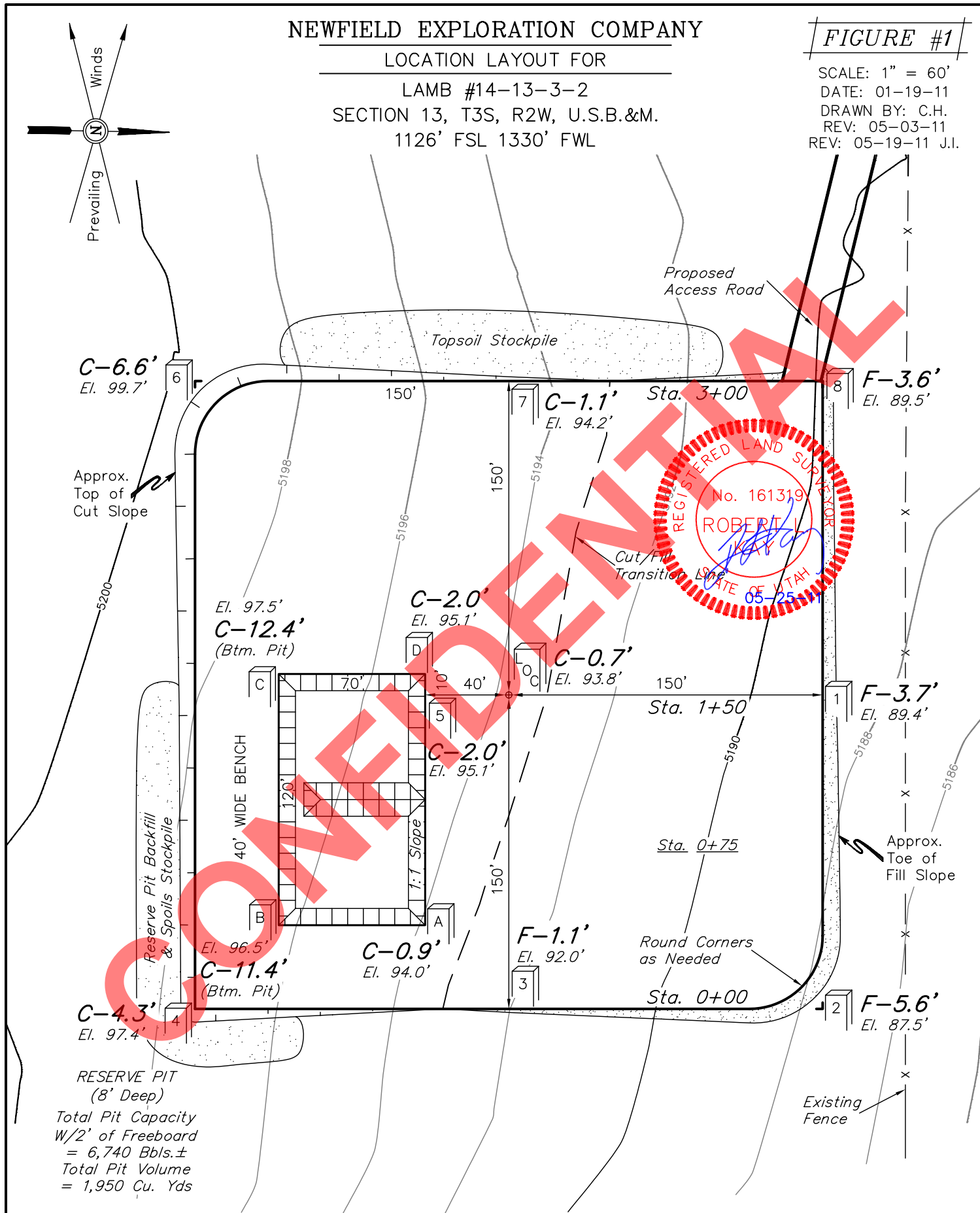
NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT FOR

LAMB #14-13-3-2
SECTION 13, T3S, R2W, U.S.B.&M.
1126' FSL 1330' FWL

FIGURE #1

SCALE: 1" = 60'
DATE: 01-19-11
DRAWN BY: C.H.
REV: 05-03-11
REV: 05-19-11 J.I.



Elev. Ungraded Ground At Loc. Stake = 5193.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 5193.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: June 20, 2011

NEWFIELD EXPLORATION COMPANY

TYPICAL CROSS SECTIONS FOR

LAMB #14-13-3-2

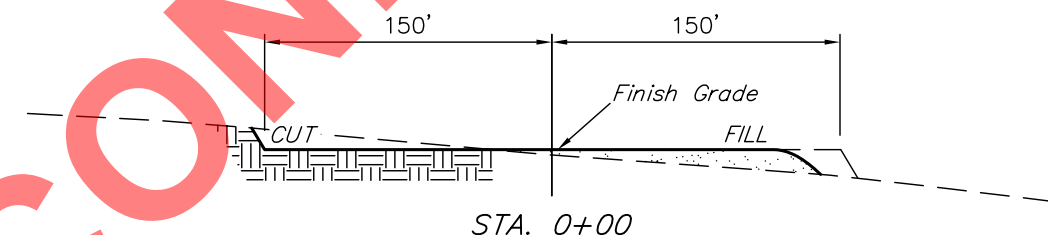
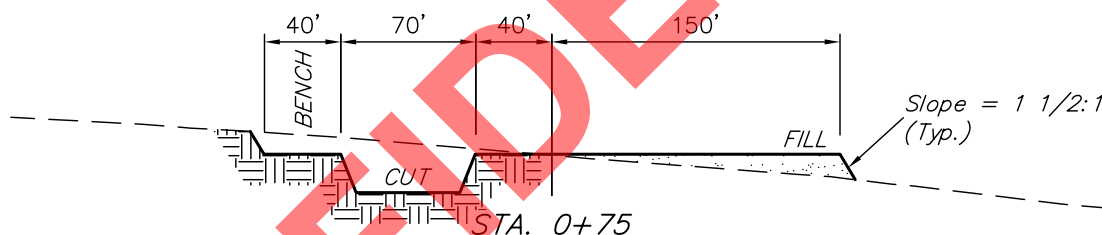
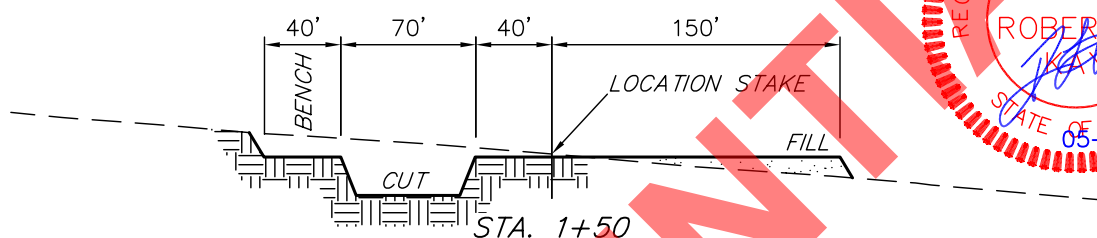
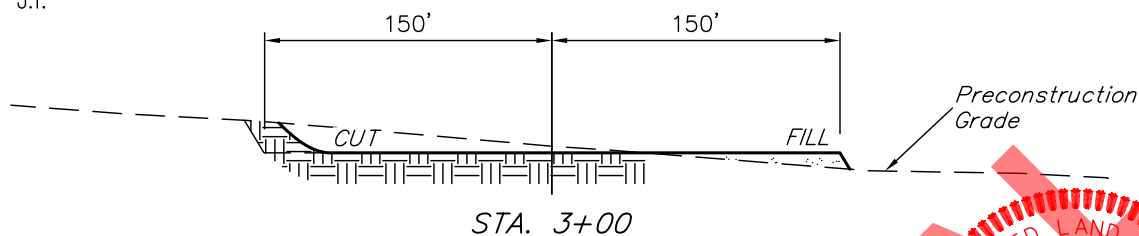
SECTION 13, T3S, R2W, U.S.B.&M.

1126' FSL 1330' FWL

FIGURE #2

X-Section
Scale
1" = 40'
1" = 100'

DATE: 01-19-11
DRAWN BY: C.H.
REV: 05-03-11
REV: 05-19-11 J.I.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 2.812 ACRES
ACCESS ROAD DISTURBANCE = ± 1.766 ACRES
TOTAL = ± 4.578 ACRES

* NOTE:

FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,830 Cu. Yds.
Remaining Location = 6,230 Cu. Yds.
TOTAL CUT = 8,060 CU.YDS.
FILL = 4,620 CU.YDS.

EXCESS MATERIAL = 3,440 Cu. Yds.
Topsoil & Pit Backfill = 2,810 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 630 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: June 20, 2011

NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT FOR

LAMB #14-13-3-2

SECTION 13, T3S, R2W, U.S.B.&M.

1126' FSL 1330' FWL

FIGURE #3

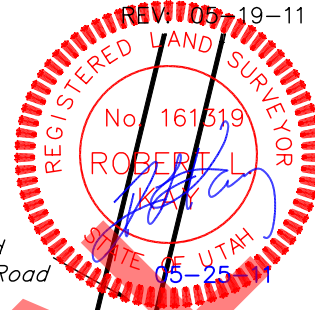
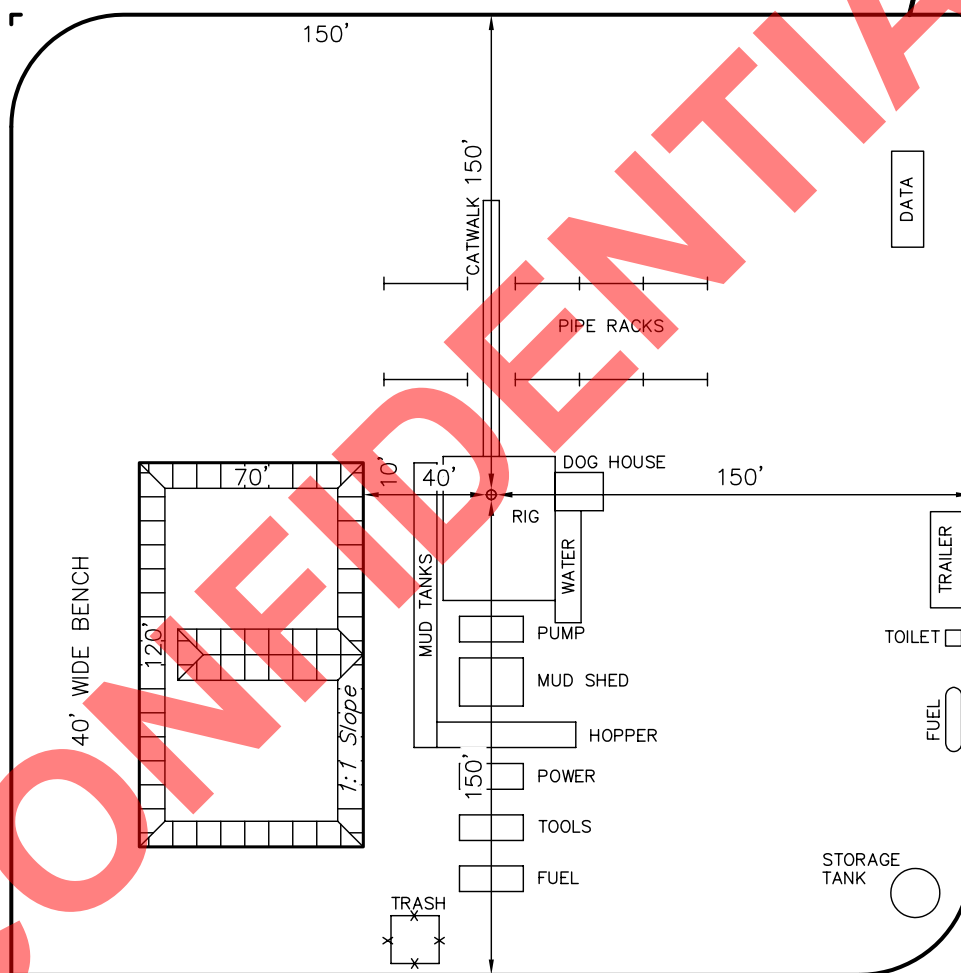
SCALE: 1" = 60'

DATE: 01-19-11

DRAWN BY: C.H.

REV: 05-03-11

REV: 05-19-11 J.I.

Proposed
Access RoadRESERVE PIT
(8' Deep)

Total Pit Capacity
W/2' of Freeboard
= 6,740 Bbls.±
Total Pit Volume
= 1,950 Cu. Yds

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: June 20, 2011

NEWFIELD EXPLORATION COMPANY

PRODUCTION FACILITY LAYOUT FOR

LAMB #14-13-3-2

SECTION 13, T3S, R2W, U.S.B.&M.

1126' FSL 1330' FWL

FIGURE #4

SCALE: 1" = 60'

DATE: 01-19-11

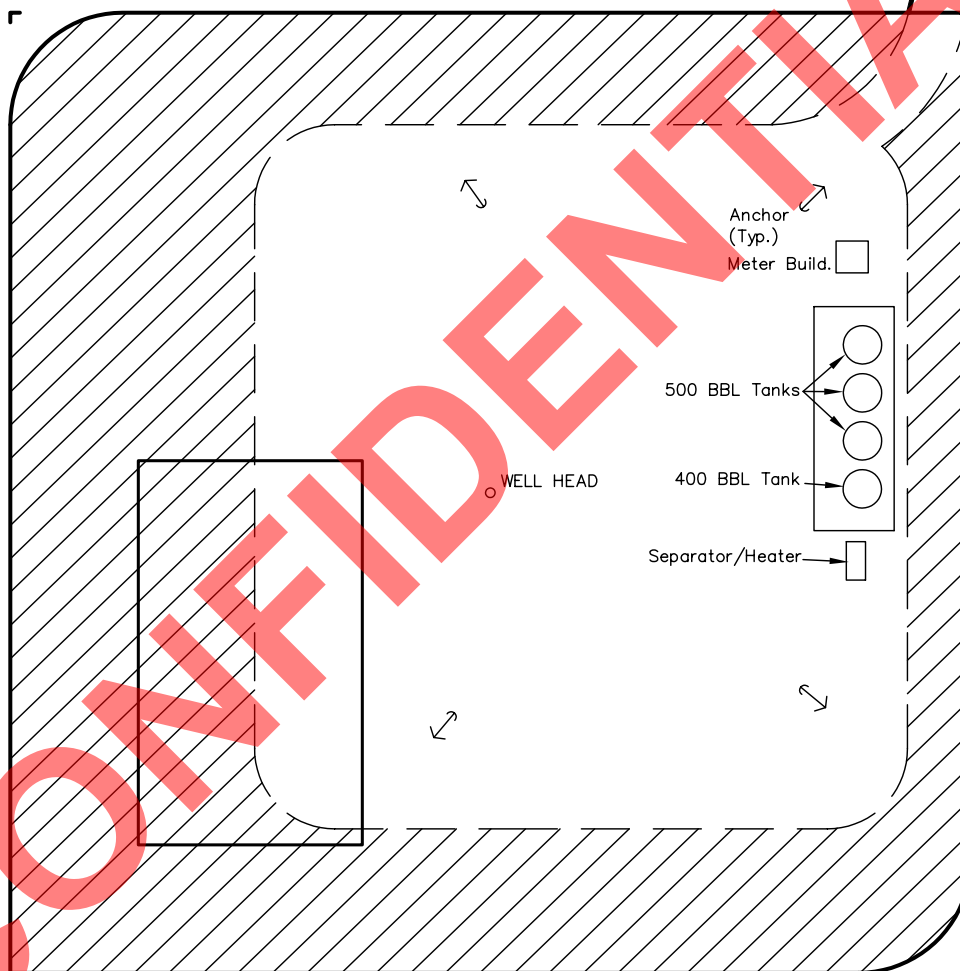
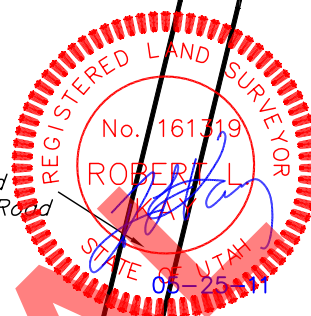
DRAWN BY: C.H.

REV: 05-03-11

REV: 05-19-11 J.I.



Proposed
Access Road

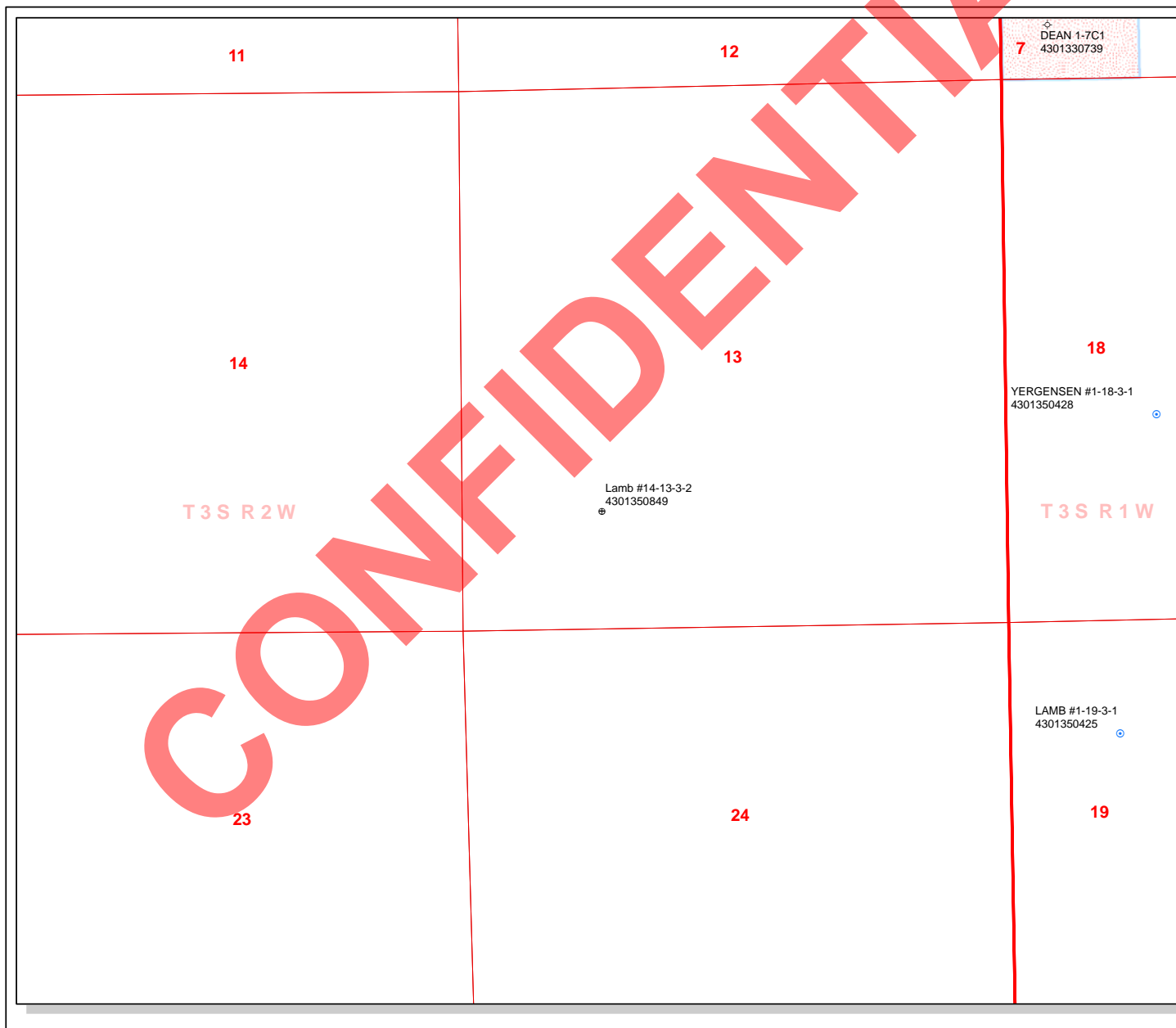


RECLAIMED AREA

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

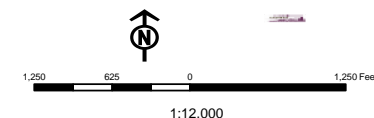
RECEIVED: June 20, 2011



API Number: 4301350849
Well Name: Lamb #14-13-3-2
Township T0.3 . Range R0.2 . Section 13
Meridian: UBM
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

Units	Wells Query
STATUS	Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERMAL	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Fields	SGW - Shut-in Gas Well
STATUS	SOW - Shut-in Oil Well
Unknown	TA - Temp. Abandoned
ABANDONED	TW - Test Well
ACTIVE	WDW - Water Disposal
COMBINED	WIW - Water Injection Well
INACTIVE	WSW - Water Supply Well
STORAGE	
TERMINATED	
Sections	
Township	



Well Name	NEWFIELD PRODUCTION COMPANY Lamb #14-13-3-2 4301			
String	COND	SURF	I1	PROD
Casing Size(in)	13.375	9.625	7.000	4.500
Setting Depth (TVD)	60	1000	8475	10200
Previous Shoe Setting Depth (TVD)	0	60	1000	8475
Max Mud Weight (ppg)	8.3	8.3	11.0	11.0
BOPE Proposed (psi)	0	500	5000	5000
Casing Internal Yield (psi)	1000	3520	11220	10690
Operators Max Anticipated Pressure (psi)	5569			10.5

Calculations	COND String	13.375	"
Max BHP (psi)	.052*Setting Depth*MW=	26	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	19	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	13	NO OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	13	NO
Required Casing/BOPE Test Pressure=		60	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

Calculations	SURF String	9.625	"
Max BHP (psi)	.052*Setting Depth*MW=	433	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	313	YES air/wtr drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	213	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	226	NO OK
Required Casing/BOPE Test Pressure=		1000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		60	psi *Assumes 1psi/ft frac gradient

Calculations	I1 String	7.000	"
Max BHP (psi)	.052*Setting Depth*MW=	4848	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3831	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2984	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3204	NO Reasonable depth
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		1000	psi *Assumes 1psi/ft frac gradient

Calculations	PROD String	4.500	"
Max BHP (psi)	.052*Setting Depth*MW=	5834	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	4610	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3590	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	5455	YES OK
Required Casing/BOPE Test Pressure=		5000	psi

*Max Pressure Allowed @ Previous Casing Shoe=

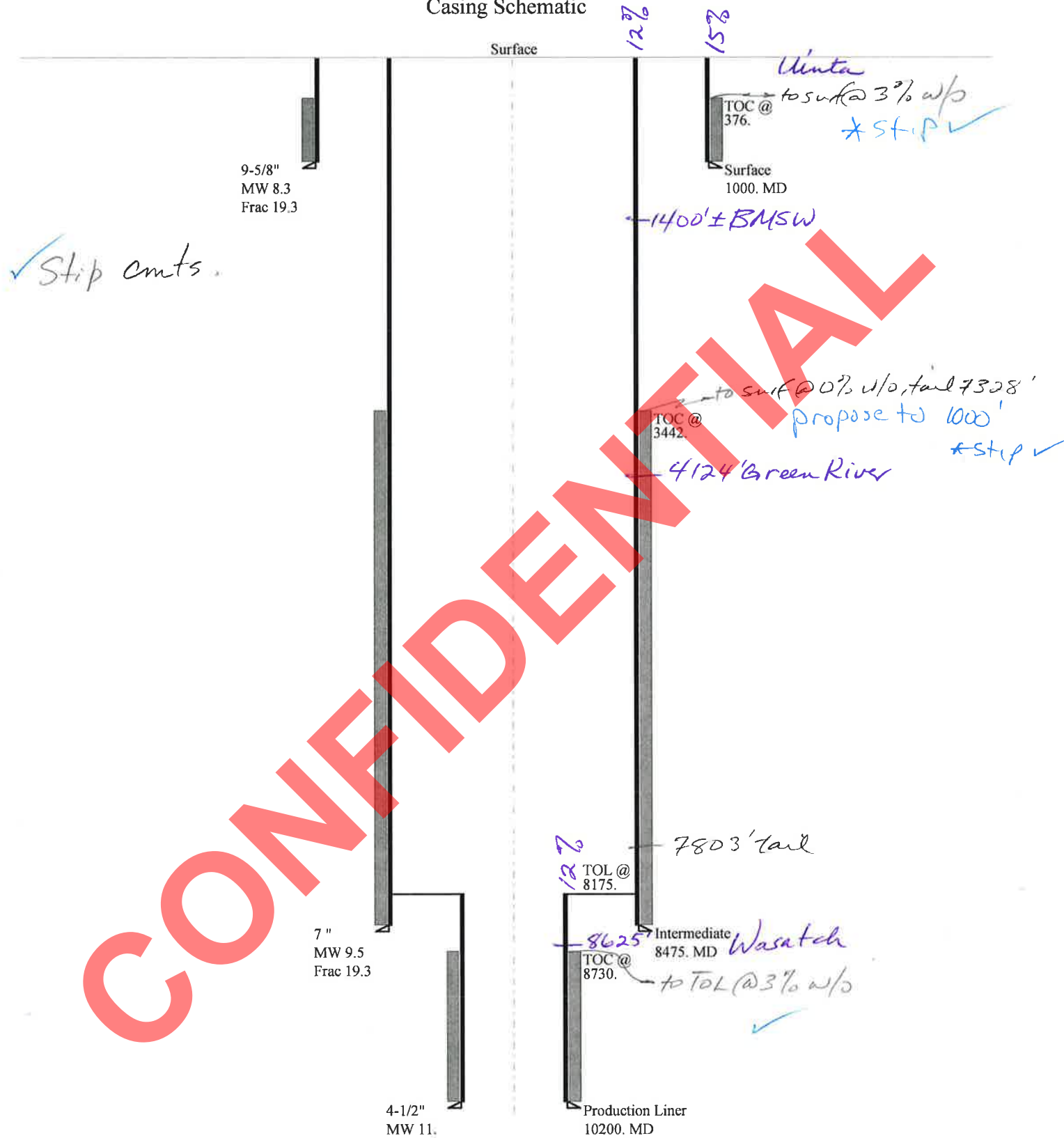
8475

psi *Assumes 1psi/ft frac gradient

CONFIDENTIAL

43013508490000 Lamb #14-13-3-2

Casing Schematic



Well name:	43013508490000 Lamb #14-13-3-2	
Operator:	NEWFIELD PRODUCTION COMPANY	
String type:	Surface	Project ID: 43-013-50849
Location:	DUCHESNE COUNTY	

Design parameters:**Collapse**

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 88 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 376 ft

Burst

Max anticipated surface pressure: 880 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 877 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 8,475 ft
Next mud weight: 9.500 ppg
Next setting BHP: 4,182 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,000 ft
Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1000	9.625	36.00	J-55	ST&C	1000	1000	8.796	8692
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	433	2020	4.668	1000	3520	3.52	36	394	10.94 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: August 2, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013508490000 Lamb #14-13-3-2	
Operator:	NEWFIELD PRODUCTION COMPANY	
String type:	Intermediate	Project ID: 43-013-50849
Location:	DUCHESNE COUNTY	

Design parameters:**Collapse**

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 193 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 3,442 ft

Burst

Max anticipated surface pressure: 3,585 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 5,449 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 7,261 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 10,200 ft
Next mud weight: 11.000 ppg
Next setting BHP: 5,829 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 8,475 ft
Injection pressure: 8,475 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	8475	7	26.00	P-110	LT&C	8475	8475	6.151	88098
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4182	6230	1.490	5449	9950	1.83	220.4	693	3.14 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: August 2, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8475 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013508490000 Lamb #14-13-3-2	
Operator:	NEWFIELD PRODUCTION COMPANY	
String type:	Production Liner	Project ID: 43-013-50849
Location:	DUCHESNE COUNTY	

Design parameters:**Collapse**

Mud weight: 11.000 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 217 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 8,730 ft

Liner top: 8,175 ft

Non-directional string.

Burst

Max anticipated surface pressure: 3,585 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 5,829 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.

Neutral point: 9,871 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2000	4.5	11.60	P-110	LT&C	10200	10200	3.875	9636
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5829	7580	1.300	5829	10690	1.83	23.2	279	12.03 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: August 2, 2011
Salt Lake City, Utah

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 10200 ft, a mud weight of 11 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name Lamb #14-13-3-2
API Number 43013508490000 **APD No** 4044 **Field/Unit** WILDCAT
Location: 1/4,1/4 SESW **Sec** 13 **Tw** 3.0S **Rng** 2.0W 1126 **FSL** 1330 **FWL**
GPS Coord (UTM) **Surface Owner** Karl L. Lamb

Participants

M. Jones (DOGM), J. Henderson, J. Pippy, T. Eaton (Newfield), Corey Miller (Tri-State Surveying), Karl Lamb (surface), Zander McKentire (Harvest)

Regional/Local Setting & Topography

Southwest of Roosevelt, Utah approximately 7 miles and north of Myton, Utah approximately 1.5 miles. Location is located on top of a bench and north of the Dry Gulch Canal. Access will be from Highway 40 from the west traveling towards the east directly to the location. An exisitg turnout from Highway 40 already exists. The landowner was present during the pre-site meeting.

Surface Use Plan

Current Surface Use
Grazing

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.23	Width 300 Length 300	Onsite	

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

small sage, grasses, forbs, weeds.

Soil Type and Characteristics

gravelly clay

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? Y

Divert drainages around and away from pad.

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources? N

Reserve Pit**Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		15

2 Sensitivity Level

Characteristics / Requirements

Dugout earthen (120x70x8).

Closed Loop Mud Required? N Liner Required? N Liner Thickness Pit Underlayment Required? N

Other Observations / Comments

Mark Jones
Evaluator

7/6/2011
Date / Time

Application for Permit to Drill Statement of Basis

8/9/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4044	43013508490000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Karl L. Lamb	
Well Name	Lamb #14-13-3-2		Unit		
Field	WILDCAT		Type of Work	DRILL	
Location	SESW 13 3S 2W U 1126 FSL 1330 FWL		GPS Coord (UTM)	579831E	4452181N

Geologic Statement of Basis

Newfield proposes to set 60' of conductor and 1,000' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 1,400'. A search of Division of Water Rights records shows 14 water wells within a 10,000 foot radius of the center of Section 8. All wells are privately owned and located a mile or more from the proposed well. Depth is listed as ranging from 32 to 800 feet. Average depth is 150 feet. Water use is listed as irrigation, stock watering, and domestic use. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Intermediate casing cement should be brought up to or above the base of the moderately saline ground water in order to isolate it from fresher waters uphole.

Brad Hill
APD Evaluator

7/26/2011
Date / Time

Surface Statement of Basis

Southwest of Roosevelt, Utah approximately 7 miles and north of Myton, Utah approximately 1.5 miles. Location is located on top of a bench and north of the Dry Gulch Canal. Access will be from Highway 40 from the west traveling towards the east directly to the location. An exisitg turnout from Highway 40 already exists.

The landowner was present during the pre-site meeting.

Depending upon the subsurface conditions will determine the necessity of the liner. If the pit is not in a clay type soil a 12 mil liner should be used.

Mark Jones
Onsite Evaluator

7/6/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit if the subsoil while digging the pit is found to be gravelly.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: August 09, 2011

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 6/20/2011

API NO. ASSIGNED: 43013508490000

WELL NAME: Lamb #14-13-3-2

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: SESW 13 030S 020W

Permit Tech Review: ☒

SURFACE: 1126 FSL 1330 FWL

Engineering Review: ☒

BOTTOM: 1126 FSL 1330 FWL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.21815

LONGITUDE: -110.06181

UTM SURF EASTINGS: 579831.00

NORTHINGS: 4452181.00

FIELD NAME: WILDCAT

LEASE TYPE: 4 - Fee

LEASE NUMBER: Patented

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☒ PLAT
- ☒ Bond: STATE - B001834
- ☐ Potash
- ☐ Oil Shale 190-5
- ☐ Oil Shale 190-3
- ☐ Oil Shale 190-13
- ☒ Water Permit: 437478
- ☐ RDCC Review:
- ☒ Fee Surface Agreement
- ☐ Intent to Commingle
- Commingle Approved

LOCATION AND SITING:

- ☐ R649-2-3.
- Unit:
- ☐ R649-3-2. General
- ☐ R649-3-3. Exception
- ☒ Drilling Unit
- Board Cause No: Cause 131-51
- Effective Date: 10/27/1983
- Siting: 1320' From Exterior Boundary
- ☐ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
8 - Cement to Surface -- 2 strings - hmadonald

RECEIVED: August 09, 2011



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Lamb #14-13-3-2
API Well Number: 43013508490000
Lease Number: Patented
Surface Owner: FEE (PRIVATE)
Approval Date: 8/9/2011

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 131-51. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volumes for the 9 5/8" and 7" casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read 'John Rogers', with a stylized flourish at the end.

For John Rogers
Associate Director, Oil & Gas

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 30 Submitted By
Branden Arnold Phone Number 435-401-0223
Well Name/Number Lamb # 14-13-3-2
Qtr/Qtr SE/SW Section 13 Township 3S Range 2W
Lease Serial Number Patented
API Number 43-013-50849

Spud Notice – Spud is the initial spudding of the well, not drilling
out below a casing string.

Date/Time 8/29/11 8:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing
times.

- ☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 8/29/11 4:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: UINTA CB - WASATCH DEEP
PHONE NUMBER 435.646.3721		8. WELL NAME and NUMBER: LAMB 14-13-3-2
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		9. API NUMBER: 4301350849
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 13, T3S, R2W		10. FIELD AND POOL, OR WILDCAT: UINTA CENTRAL BASIN
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 08/31/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 8/30/11 MIRU Ross #30. Spud well @8:00 AM. Drill 61' of 18" hole with bucket rig. TIH W/ 2 Jt's 14" 36.75# csqn. Set @ 61. On 8/31/11 cement with 90 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 8 barrels cement to pit. WOC.

NAME (PLEASE PRINT) Branden Arnold TITLE _____
SIGNATURE [Signature] DATE 08/31/2011

(This space for State use only)

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BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Pioneer 69 Submitted
By RL Tatman Phone Number 4358286092
Well Name/Number Lamb 14-13-3-2W
Qtr/Qtr SE/SW Section 13 Township 3S Range 2W
Lease Serial Number FEE
API Number 43013508490000

TD Notice – TD is the final drilling depth of hole.

Date/Time _____ AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 9/10/11 0200 AM ☒ PM ☐

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DIV. OF OIL, GAS & MINING

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BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Pioneer Rig 69
Submitted By RL Tatman Phone Number 435-828-6092
Well Name/Number Lamb 14-13-3-2W
Qtr/Qtr SE/SW Section 13 Township 3S Range 2W
Lease Serial Number Fee
API Number 43013508490000

Rig Move Notice – Move drilling rig to new location.

Date/Time 9-08-2011 0800 AM ☒ PM ☐

BOPE

- ☒ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

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DIV OF OIL, GAS & MINING

Date/Time 9-10-11 07:00 AM ☒ PM ☐

Remarks Site Supervisor will update Casing Run Cement and BOPE test info as needed via email or Telephone to Dennis Ingram.

Drilling Operations Will resume with The 12.25" hole section at approx 09:00 on 9/09/2011 from 61' GL to 1000' RKB

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Patented			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: Lamb #14-13-3-2			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1126 FSL 1330 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 13 Township: 03.0S Range: 02.0W Meridian: U		9. API NUMBER: 43013508490000			
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: WILDCAT			
COUNTY: DUCHESNE		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/6/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: 			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield requests to change the 7" intermediate casing point from 8,475' to 7,975'. This change is requested because of geological information gathered since the original permit was submitted. The new proposed casing point will keep the intermediate section of the well above expected geo pressure. In consideration of the new 7" casing shoe depth, the 4-1/2" liner will have an estimated top of 7,775'. Cement volumes will be adjusted to fit the new depths. For the 7" cement job, the top of tail will be 6,210' and the top of lead will be 500' (500' inside the surface casing). For the 4-1/2" liner, the liner will be fully cemented with top of cement at the top of the liner hanger.					
Approved by the Utah Division of Oil, Gas and Mining Date: 09/20/2011 By:					
NAME (PLEASE PRINT) Don Hamilton		PHONE NUMBER 435 719-2018			
SIGNATURE N/A		TITLE Permitting Agent			
DATE 9/5/2011					

Please Review Attached Conditions of Approval

RECEIVED Sep. 05, 2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013508490000

Verbal approval given 9/13/2011

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301350243	GMBU 15-22-9-15H	SWSE	22	9S	15E	DUCHESNE	8/31/2011	9/20/11
WELL 1 COMMENTS: GRRV BHL = Sec 15 SESE CONFIDENTIAL											
B	99999	17400	4304751665	GMBU W-2-9-17	SWSE	2	9S	17E	UINTAH	9/1/2011	9/20/11
GRRV BHL = SWSE											
A	99999	18202	4304751499	UTE TRIBAL 1-14-4-1W	NENE	14	4S	1W	UINTAH	8/26/2011	9/20/11
GRRV CONFIDENTIAL											
B	99999	17400	4301350653	GMBU V-32-8-17	SWSE	32	8S	17E	DUCHESNE	8/29/2011	9/20/11
GRRV BHL = SESE											
B	99999	17400	4301350629	GMBU S-3-9-16	SESE	3	9S	16E	DUCHESNE	8/30/2011	9/20/11
GRRV BHL = NWSE											
A	99999	18203	4301350849	LAMB 14-13-3-2	SESW	13	3S	2E	DUCHESNE	8/30/2011	9/20/11
WSTC CONFIDENTIAL											

ACTION CODES (See instructions on back of form)

- A - 1 new entity for new well (single well only)
- B - 1 well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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DIV. OF OIL, GAS & MINING

[Signature]
Signature
Production Clerk

Jentri Park

09/08/11

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Pioneer 69 Submitted
By RL Tatman Phone Number 4358286092
Well Name/Number Lamb 14-13-3-2W
Qtr/Qtr SE/SW Section 13 Township 3S Range 2W
Lease Serial Number FEE
API Number 43013508490000

TD Notice – TD is the final drilling depth of hole.

Date/Time _____ AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☒ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 9/16/11 0100 AM ☒ PM ☐

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DIV. OF OIL, GAS & MINING

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Pioneer 69 Submitted
By Charlie Dixon Phone Number 4358286092
Well Name/Number Lamb 14-13-3-2W
Qtr/Qtr SE/SW Section 13 Township 3S Range 2W
Lease Serial Number FEE
API Number 43013508490000

TD Notice – TD is the final drilling depth of hole.

Date/Time 9/19/11 1430 AM ☐ PM ☒

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☒ Liner
- ☐ Other

Date/Time 9/21/11 1200 AM ☐ PM ☒

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SEP 20 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Patented
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: LAMB #14-13-3-2
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013508490000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1126 FSL 1330 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 13 Township: 03.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/12/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above well was placed on production on 11/12/2011 at 15:30 hrs.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Jennifer Peatross		PHONE NUMBER 435 646-4885
SIGNATURE N/A		TITLE Production Technician
		DATE 12/7/2011

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 802023a. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1126' FSL & 1330' FWL (SE/SW) SEC. 13, T3S, R2W

At top prod. interval reported below

At total depth 9840'

14. Date Spudded
08/30/201115. Date T.D. Reached
09/26/201116. Date Completed 11/12/2011
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
5194' GL 5207' KB18. Total Depth: MD 9840'
TVD19. Plug Back T.D.: MD 9797'
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-55	36#	0	1003'		343 PRIMLITE			
8-3/4"	7" P-110	26#	0	7970'		345 PRIMLITE		SURFACE	
						245 50/50 POZ			
6-1/8"	4-1/2" P-110	11.6#	7589'	9840'		95 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 7522'	TA @ 7370'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	8860'	9621'	8860-9621'	.35"	87	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8652-9621'	Frac w/ 551802# 20/40 white sand and 50186# 20/40 TLC; 10317 bbls Slickwater/Lightning 20 fluid; 4 stages.
8112-8203'	Frac w/ 7700# 100 mesh, 38624# 20/40 white sand and 4000# 20/40 TLC; 1177 bbls Slickwater fluid; 1 stage.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/8/11	12/26/11	24	→	76	158	140			2-1/2" x 1-3/4" x 36' RHBC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	8112'	9621'		GREEN RIVER	3424'
				MAHOGANY BENCH TOP	5388'
				GARDEN GULCH MARKER	6219'
				GARDEN GULCH 1	6461'
				GARDEN GULCH 2	6615'
				DOUGLAS CREEK MRKR	7317'
				UTELAND BUTTE	8477'
				WASATCH	8608'

32. Additional remarks (include plugging procedure):

Well was free-flowing, beginning 11/8/2011. The RHBC pump was activated on 12/13/2011 and test data was collected on 12/26/2011.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer Peatross

Title Production Technician

Signature

Date 01/04/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Daily Activity Report

Format For Sundry

LAMB 14-13-3-2

6/1/2011 To 10/30/2011

LAMB 14-13-3-2

Waiting on Cement

Date: 8/31/2011

Ross #31 at 79. Days Since Spud - On 8/30/11 Ross #30 spud and drilled 60' of 18" hole, P/U and run 2 jts of 14" casing set - yield. Returned 8bbls to pit, BLM and State were notified of spud via email. - 61'KB. On 8/31/11 cement w/BJ w/90 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17

Daily Cost: \$0

Cumulative Cost: \$103,398

LAMB 14-13-3-2

Rigging Up

Date: 9/7/2011

Pioneer #69 at 79. 0 Days Since Spud - PJSM w/ Tri-State Trucking, Rig Crew - Load out & move Pits, Pumps, Sub, Generator, Pipe tubs & Tank - To Lamb location - Carrier w/ derrick, HPU, Light plant & Forklift left on Miles location to change - Wait on Daylight - Set Sub, Install Rotate table & Drive motor, Spot pits, Mud boat - out derrick Scoping Ram - Mountain West moved & Set Living quarters on Lamb location

Daily Cost: \$0

Cumulative Cost: \$160,628

LAMB 14-13-3-2

Rig Repair

Date: 9/8/2011

Pioneer #69 at 79. 0 Days Since Spud - Wait On Daylight - Rig up With Trucks and Cranes / Set in Sub and Pits / stand gas Buster and rig up flair lines and - all available equipment, trucks and cranes released at 13:00 - Rig Maintenance / Perform scheduled repairs to Derrick and Sub structure

Daily Cost: \$0

Cumulative Cost: \$182,482

LAMB 14-13-3-2

Servicing Rig / Slip, Cut Drilling line

Date: 9/9/2011

Pioneer #69 at 79. 0 Days Since Spud - Install Riser and Flowline, Pick Up Kelly and instal Mouse hole. Rig Up Floor, Perform Prespud Insp - Rig Maintenance(Safety meeting and JSA) Slip and Cut 120' of Drilling Line - Pason, Rig up fisher Pump and Yellow dog and Fill pits,Set in Pipe racks and Line out BHA, - 19:00 (Safety Meeting on Rig Up JSA on Raising derrick) (JSA) Rig up and Prepare for Spud, Rig Up - Rig Up With Trucks and Crane, Spot in Carrier and Rig Up Released Trucks at 15:00 Released Crane at - Rig Maintenance / Perform scheduled repairs to Derrick and Sub structure (JSA) Hot work Permit

Daily Cost: \$0

Cumulative Cost: \$209,301

LAMB 14-13-3-2

Drill 12 1/4" hole with fresh water

Date: 9/10/2011

Pioneer #69 at 842. 1 Days Since Spud - Rig Repairs / Pull out of hole to Conductor / Repair Cooling fan assembly on #2 DW engine - Drilling 12.25" hole from 79' to 443' Survey at 401' = 1 deg. - Rig Repair / Repair Rotary Motor with Ir locked Fuel System / Repair Draw works engine (starter) - Lubricate Rig - Rig Up / (JSA) continue Rig up / Fill Reserve pit / Finish

Safety Inspection - Drilling 12.25" hole from 443' to 842' / Survey at 706' = 2 deg.

(Questionable Survey)

Daily Cost: \$0

Cumulative Cost: \$235,906

LAMB 14-13-3-2

Pressure Testing BOPE

Date: 9/11/2011

Pioneer #69 at 1007. 2 Days Since Spud - Plug Down at 20:02 / Wash up and Rig Down BJ - Good returns Through out Job got 7 bbls of Interface and 11 bbls of good cement Back at surface. - Bumped Plug with 400 Psi over FCP of 400 psi held for 5 minute and checked floats / folats held - 10 Fresh water then 87 bbls cement at 14.4 ppg (342 SX) displace with 74.5 Bbls of 4% KCL - Pre Job Safety Meeting With BJ, (JSA) Pressure test to 1300 PSI, Pump 10 Dye water, 10 Gel water - Cut off casing (25.7") lay down Riser and weld on Well head with JB Welding (JSA) - Nipple Up BOPE (JSA) - Test BOPE to 5M Specifications / Test: Choke and Kill, HCR, Blind and Pipe Rams, Upper and Lower - Kelly Valves, Inside BOP, Full open Safety Valve, and Super Chone to 250 Low and 5000 Psi High For - 10 Minutes, Test Annular Preventer to 250 Low and 3500 High For 10 Minutes, Test Surface casing - To 250 Low and 1500 high for 10 Minutes Function tested Accumulator and Remote Pannel on floor - Held Prejob Safety Meeting With B&C Quick test tester and reveiwed JSA! - Drilling 12.25" hole from 842' to 1007' / Survey at 901' = 3 deg - Rig Service / Lubricate Rig (JSA) - Circulate and Condition Hole / Pump Sweeps and Fill hole with viscus Fluid and 2% LCM (JSA) - Pull Out of Hole for Surface Casing Lay down 8" Drill Collars / Rig Up Lay down machine (JSA) - Break Circulation and Try To Wash Casing down with no success / Circulate while rig up BJ - Rig Up Franks Westates Casers and Ron 23 jts of 36 J-55 STC casing tag at 1003'

Daily Cost: \$0

Cumulative Cost: \$362,580

LAMB 14-13-3-2

Drill 8 3/4" hole with salt water

Date: 9/12/2011

Pioneer #69 at 3368. 3 Days Since Spud - Drilling 8 3/4" Hole From 1026' to 3363, with 600 GPM / 162 FPH avg ROP Slide 1140 to 1152, 1596 to - Test Shoe to 10.5 PPG EMW. - Circulate Clean and Perform FIT test at 1026' / BOP drill Function Test HCR, Pipe Rams And Hydrill, - Drilled Cement, Plug and Float equipment as well as 20 of Formation. - hole, Break down Drill pipe S6stands Out of Derrick, Tag Top Of Cement at 922' - Trip in Hole / Pick up and Scribe Directional Assembly, Pick Up 5 More 6.5" Drill collard then Trip - Install Wear Bushing In Well Head (JSA) - 1608, 2637 to 2651, 2858 to 2872, Safety Meeting and JSA with Crew on Fast Hole Making Connection

Daily Cost: \$0

Cumulative Cost: \$390,148

LAMB 14-13-3-2

Drill 8 3/4" hole with salt water

Date: 9/13/2011

Pioneer #69 at 5955. 4 Days Since Spud - Drilling 8 3/4" Hole with KCL water at 600 gpm From 3363 to 4312 at 126 FPH (JSA) - From 5350 to 5355' (Plastic organophilicl Shale) - Lubricate Rig / JSA - Drilling 8 3/4" Hole with KCL water at 600 gpm From 4312 to 5955 at 102.6 FPH (JSA) Slide From 4355 - to 4395, 4470 to 4482, 5104 to 5116, 5230 to 5240, 5802 to 5812, 5863 to 5876, Encountered - Fluids Contamination at 4950 to 5050 Possible TRONA water, Took 4 Inch Reserve pit Gain and - Ph Dropped from 11.8 to 9.7 Rapidly/ Mud logger Noticed Highly reactive Clay at 4600', Tight hole

Daily Cost: \$0

Cumulative Cost: \$438,379

LAMB 14-13-3-2**Drill 8 3/4" hole with KCL mud****Date:** 9/14/2011

Pioneer #69 at 7376. 5 Days Since Spud - Drilling 8 3/4" Hole with KCL Mud at 450 gpm From 5955 to 6618 at 57.6 FPH (JSA) Slide From 6271 - Lubricate Rig - Drilling 8 3/4" Hole with KCL Mud at 450 gpm From 6618 to 7376' at 63.2 FPH (JSA) Slide From 7195' - to 7215, 7285 to 7304. / Bypass Shakers carry 15% LCM in Mud, Mud weight Increasing To 9.1 PPG due t - Solids content start adding Reserve pit water at 6 gpm lost 60 bbls down hole over 12 hrs. - JSA and Pretour safety Meeting on Forklift safety. - to 6299, 6334 to 6351, / Shut in Pits and Mud up at 6050' Loosing Fluids Deownhole (130 bbls Total)

Daily Cost: \$0**Cumulative Cost:** \$488,296

LAMB 14-13-3-2**Lay Down Drill Pipe/BHA****Date:** 9/15/2011

Pioneer #69 at 8000. 6 Days Since Spud - Circulate and Condition Mud, Cirulate Bottoms up 7900 U gas 2 ft flare./ Rig up Weatherford Lay down - Short Trip to 3500' (Pull through Tight spot at 5350 work through) - Some Seepage Losses (20 bbls) - Circulate and Condition / Raise MW from 9.4 to 9.6 Bypass shakers and circulate 10% LCM - Pull out of the hole / Lay down Drill pipe. - Lubricate Rig - to 7369, 7441 to 7460 increased mud weight to 9.4 ppg with some Seepage losses (45 bbls) - Drilling 8 3/4" Hole with KCL Mud at 450 gpm From 7376' to 7914 at 49 FPH (JSA) Slide From 7348' - Drilling 8 3/4" Hole with KCL Mud at 450 gpm From 7914' to 8000 at 86 FPH (JSA)

Daily Cost: \$0**Cumulative Cost:** \$534,583

LAMB 14-13-3-2**Running 7" casing****Date:** 9/16/2011

Pioneer #69 at 8000. 7 Days Since Spud - Lay Down Drill Pipe and BHA (JSA) (SAFETY MEETING WITH WEATHERFORD) - Pull Wear Bushing - rig down laydown Machine - Rig Up and Run Open Hole electric logs Quad Combo Loggers TD 8007' (Safety Meeting With Loggers) - (JSA) Rig Down Loggers - Service Rig / Leavel Derrick (JSA) - Rig Up Weatherford and Hold Pre Job Safety Meeting With Crews, Make up Shoe and float and run 7" Csg

Daily Cost: \$0**Cumulative Cost:** \$653,174

LAMB 14-13-3-2**Pressure Testing BOPE****Date:** 9/17/2011

Pioneer #69 at 8000. 8 Days Since Spud - Continue Running 7" Casing / Ran 180 Full length Joints, 2 Markers and 1 Pup And Mandrel Hanger - to 7993 (Picked up additional Joint and Tagged at 8007') (JSA) land Casing in Well head at 7994 - Make up Cement Head and Break circulation at 6 BPM, Rig Down Casers / Rig Up Cementers - Hold Safety Meeting With BJ and Rig Crew, Pump Seal Bond Spacer with Rig Pumps and Switch to BJ - Pump, Pressure Test to 4800 PSI, Begin Cement Job, Pumped 216 bbls of lead, then 54 bbls of Tail - Then 306 bbls of Displacement, Bumped Plug with 700 Psi over FCP and held for 5 minutes, check float - Change out Door Seal on Drillers side. - Flush Out BOP and Flowline with Mud and Water, Rig Down BJ - Install Pack off In Well Head with Cameron, - Lay down 4.5 Kelly and Pick Up 3.5" Kelly / Make up Kelly and Valves, Change out Pipe Rams, Rig Down - Tongs and Handling Equipment and Reig Up Slim Hole Equipment, (JSA) - Hold Safety Meeting With B&C Quick test Tester, Begin Testing BOPE, Ram Door Leaked on Pipe rams - Good returns through out Job, Got back 35 BBls of Cement

Daily Cost: \$0**Cumulative Cost:** \$931,877

LAMB 14-13-3-2**Drill 6 1/8" hole with KCL mud****Date:** 9/18/2011

Pioneer #69 at 8190. 9 Days Since Spud - Testing BOPE / (SAFETY MEETING WITH TESTER) Test PIPE and Blind Rams, Choke and Kill, HCR, Super - Choke, Kelly Lower and Upper, IBOP, Full open Safty Valve and Manuel Choke to 250 Psi Low and 5000 - PSI Hight For ten Minutes, Test Hydrill To 250 Low and 3500 PSI High for 10 minutes Pressure test - Casing To 1500 PSI for 30 Minutes - Pre Spud Inspection With Tool Pusher and Crew - Trips ? Rig Up Weatherfor Lay down Machine, (Safety Meeting With Weatherford and Rig Crew) Pick Up - Drilling 6 1/8" Hole from 8000 to 8190' with 280 GPM (KCL MUD) @ 47.5 FPH - Kelly Up and Center Up BOP Install Rotating Head, Tag Cement at 7845' - Wash Fill and drill Cement Down To Plug top at 7944, Drill Plug, Float and Shoe track Drilled Shoe - at 7994' Drilled Cement to 8007 and New Hole To 8017' - Circulate Bottoms up and Condition Mud, For 10.2 PPG prepare for FIT - Bop Drill and Safety Meeting With Teaster and Rig Crew, Function Test BOP, Close PIPE Rams and Open - HCR, Perform FIT to 1500 PSI with 10.2 PPG MW foe EMW of 13.8 ppg./ Line up Choke for soft Shut In - Motor and Scribe Directional Tools, Pick Up BHA and 224 Joints of 3.5" Drill Pipe, Rig Down Lay down

Daily Cost: \$0**Cumulative Cost:** \$978,842

LAMB 14-13-3-2**Drill 6 1/8" hole with KCL mud****Date:** 9/19/2011

Pioneer #69 at 9426. 10 Days Since Spud - Drill Rotary F/8190' to 8698, Slide F/ 8666' to 8691', Ftg. 508' Avg ROP 50.8' - Drill Rotary F/ 8698 to 9426' Ftg. 728' Avg. ROP 53.9 - Service Rig

Daily Cost: \$0**Cumulative Cost:** \$1,029,208

LAMB 14-13-3-2**Circulate & Condition Hole****Date:** 9/20/2011

Pioneer #69 at 9840. 11 Days Since Spud - Drill-Rotary F/ 9426 to 9840, TD 9840', Ftg 414' Avg ROP 48.7' - Circulate condition mud, raised mud weight to 12.9 PPG for well control - Trip back in hole to TD at 9840', No problems - Slip and cut 110' of drill line - Check for flow no flow, pump slug and pull out of hole to casing shoe at 8000'

Daily Cost: \$0**Cumulative Cost:** \$1,081,552

LAMB 14-13-3-2**Picking up 4 1/2" liner****Date:** 9/21/2011

Pioneer #69 at 9840. 12 Days Since Spud - Circulate condition mud for logging job, trip gas 9477 - Service rig, Monitor well - SLM out of hole, lay down directional BHA - Rig up Halliburton wire line & logging equipment and per job safety meeting - Pick up 4 1/2" 11.6# P-110 LT&C Liner, F/S one joint of csg., F/C one joint of csg. Landing collar, - Trip in hole with drill collars - Rig up Weatherford lay down machine, Pre Job safety meeting & L/D DC. - Rig up casing crew, Pre job safety meeting - Pick up Quad Combo & log well as per logging program, logger depth 9842' no problems

Daily Cost: \$0**Cumulative Cost:** \$1,177,182

LAMB 14-13-3-2**Picking up 4 1/2" liner****Date:** 9/22/2011

Pioneer #69 at 9840. 13 Days Since Spud - Finish running 4 1/2" 11.6# P-110 Lt&c Casing,

Ftg. 2225.73' joints 52 plus two pup joints used for - well in the field. - Pick up Weatherford hanger/paqcker & rig down casing tools - Trip in hole with liner to TD at 9840' no problems - Circulate bottoms up, max gas 9800 unit with a 10 to 12' flare, mix SealBond spacer 30 bbls at 12.5# - Pre job safety meeting, test lines to 4500 psi, Pump 30 bbl spacer of SealBond mix @ 12.5#, shut - down and Batch mix 190 sacks of 50:50:2 cement + 2%r-33kcl, 5%ec-1.4% cd-32, 7% fl-25, 3% sm, 2%b, - slurry weight 14.4 ppg, yield 1.25, h2o 5.47 gps, total slurry 42.3 bbls, Pump 5 bbls of water ahead - follow with cement slurry, drop wiper and displaced with 40 bbls of kcl and 58 bbls of system mud, - plug down at 16:00 hours with 3620 psi 1330 over displacement pressure, bleed back 2 bbls floats ok. - set packer & sheared off same, pulled out of seal bore closed annular bop's and test liner top to - 2500 psi, bleed pressure open annular bop, rig down BJ - Circulate bottoms up no cement, Circulate displaced hole with 4% KCL water - Pull out of hole laying down 3 1/2" DP - Trip in hole with pipe from derrick 24 stands - Finish laying down 3 1/2" DP - Rig down lay down machine (weighting up 300 bbls of 12.8# mud to 17# mud to be used to kill another - marker joints at 7695 and at 9746.56, run 25 spiral positive stand off centralzers every other joint

Daily Cost: \$0

Cumulative Cost: \$1,339,244

LAMB 14-13-3-2**Picking up 4 1/2" liner**

Date: 9/23/2011

Pioneer #69 at 9840. 14 Days Since Spud - Rig down rental tools from rig floor, and nipple down rotating head, (weighting mud up to 16# in mud - tanks so mud could be used on another well in the field) - Rigging down, ready for trucks first thing today - Nipple down BOP's and in stall 11" 5m night cap on well with a 1 7/8" valve, Clean mud tanks, - released rig at 14:00 hours on 9/22/2011 - Break down and lat down kelly, Changed rams in BOP'S to 4 1/2" **Finalized**

Daily Cost: \$0

Cumulative Cost: \$1,452,480

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Patented
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202		8. WELL NAME and NUMBER: LAMB #14-13-3-2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1126 FSL 1330 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 13 Township: 03.0S Range: 02.0W Meridian: U		9. API NUMBER: 43013508490000
PHONE NUMBER: 303 382-4443 Ext		9. FIELD and POOL or WILDCAT: NORTH MYTON BENCH
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

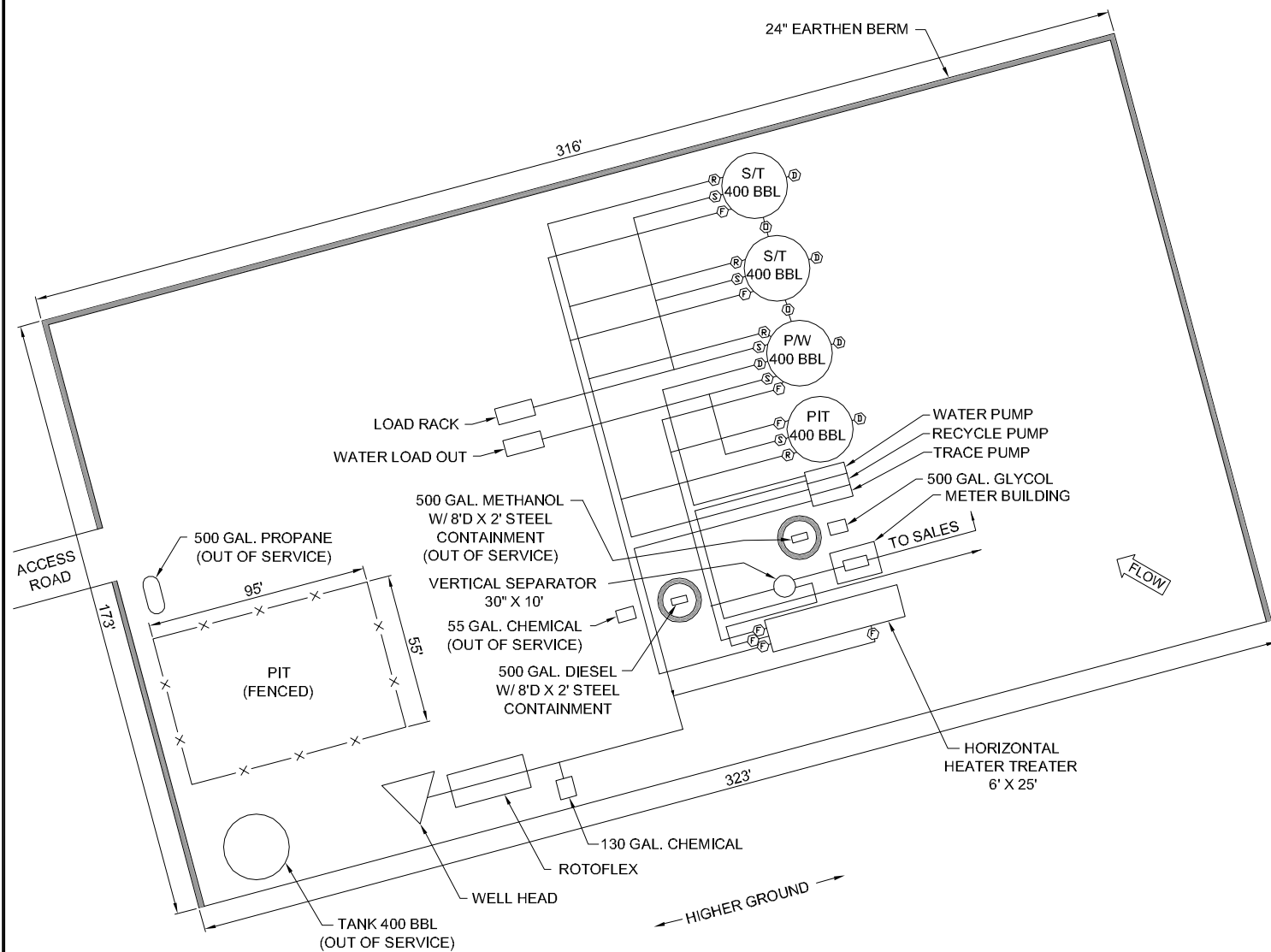
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <div style="border: 1px solid black; padding: 2px; display: inline-block;">3/1/2012</div> <input type="checkbox"/> SPUD REPORT Date of Spud:
<input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> OTHER			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED REVISED SITE FACILITY DIAGRAM

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 August 27, 2012

NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A	DATE 8/13/2012	



UTU87538X

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

Valve	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
F	Oil, Gas, Water	Open	No
O	Overflow	Open/Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Open/Closed	No
S	Sales	Closed	Yes

Valve Type

D - Drain Valve
F - Flow Valve
O - Overflow
V - Vent
R - Recycle
B - Blow Down
S - Sales Valve

Federal Lease #: UTU 87538 X (FEE)

API #: 4301350849

This lease is subject to the
Site Security Plan for:
Newfield Exploration Company
19 East Pine Street
Pinedale, WY 82941



LAMB 14-13-3-2

Newfield Exploration Company
SESW Sec 13, T3S, R2W
Duchesne County, UT

POSITION OF VALVES AND USE OF SEALS DURING SALES

Valve	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
F	Oil, Gas, Water	Closed	Yes
O	Overflow	Closed	Yes
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Closed	No
S	Sales	Open	No

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

Valve	Line Purpose	Position	Seal Installed
D	Drain	Open	No
F	Oil, Gas, Water	Closed	No
O	Overflow	Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Closed	No
S	Sales	Closed	Yes

M.G.

MAR 2012



Note: This drawing
represents approximate
sizes and distances.
Underground pipeline
locations are also
approximated.

RECEIVED: Aug. 13, 2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> OTHER			

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SEE ATTACHED REVISED SITE FACILITY DIAGRAM

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 January 28, 2013

NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A	DATE 1/25/2013	

NEWFIELD PRODUCTION COMPANY

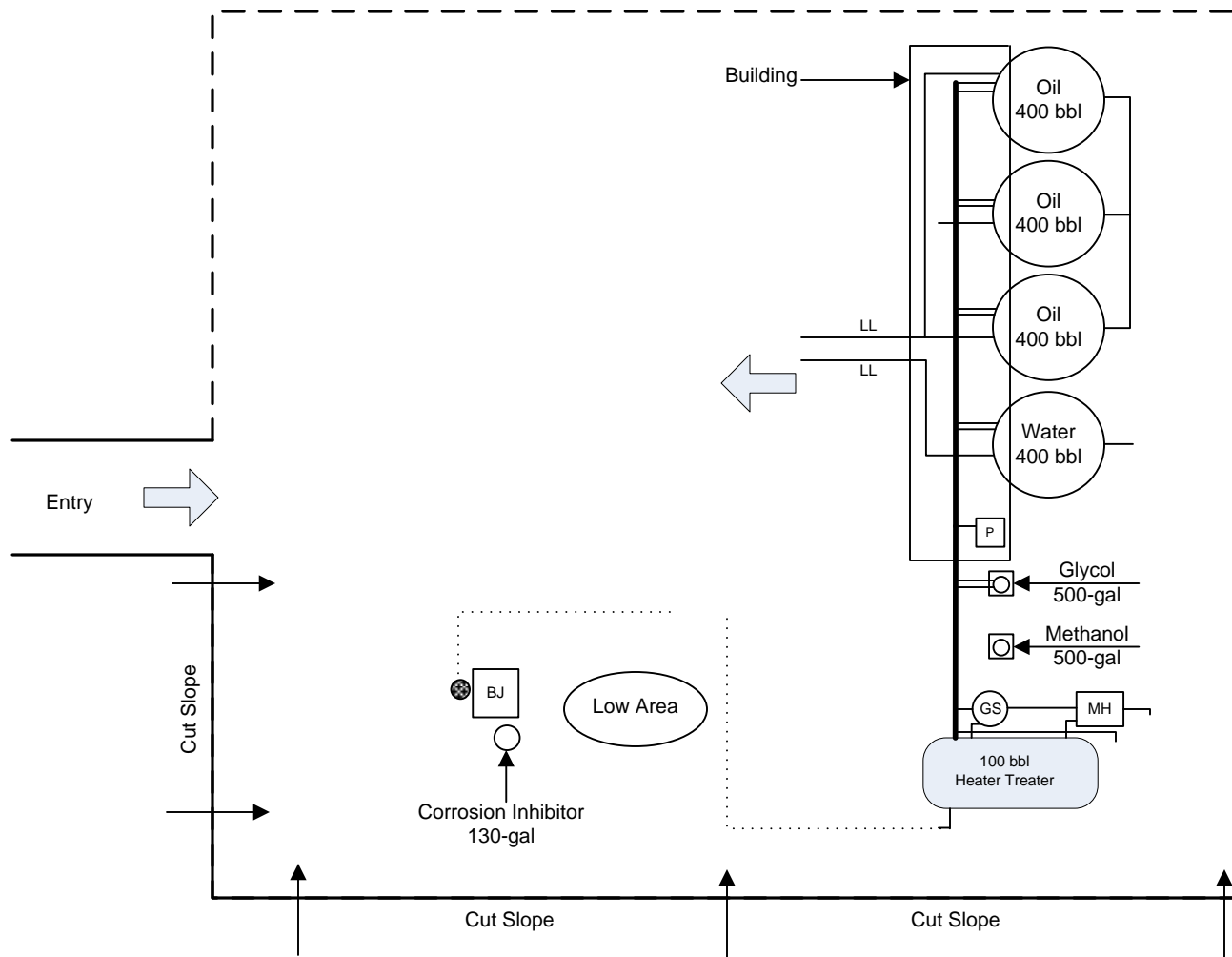
LAMB 14-13-3-2
SEC. 13 T3S R2W
DUCHESE COUNTY, UTAH



Unnamed Irrigation Ditch
400 ft

LEGEND

- FENCE
- - - BERM
- ABOVEGROUND PIPING
- UNDERGROUND PIPING
(LOCATION APPROXIMATE)
- MH METER HOUSE
- ← DIRECTION OF FLOW
- bbl BARREL(S)
- LL LOAD LINE
- WELL HEAD
- BJ BELT JACK
- P PUMP
- GS GAS SCRUBBER
- PIPING CONDUIT



ALL UNDERGROUND PIPING IS FOR
PROCESS FLOW DEMONSTRATION ONLY

